



Public Service Commission of South Carolina  
 Tariff Summary Sheet as of May 7, 2013

Duke Energy Carolinas, LLC

Tariff Service: Summary of Rider Adjustments

This document is the complete version of the tariff on file and contains the following approved revisions. Detailed information is available for each revision on the Commission's E Tariff website (<http://etariff.psc.sc.gov>).

Revision	Date Filed	Effective Date	# of Pages
E2013-115	5/2/13	5/7/13	1
Summary: Filed in accordance with PSC Order 2012-823. Updated to reflect new rider information			
E2012-366	9/4/12	9/10/12	1
Summary: Filed in accordance with PSC Order 2012-647. Tariff revisions reflects rate change for merger riders.			
E2012-33	2/6/12	2/8/12	1
Summary: Filed in accordance with PSC Order 2011-212; 2010-79. The Rider Summary reflects the expiration of the Pension Cost Rider (Order No. 2011-212) and the Nuclear Insurance Reserve Rider (Order No. 2010-79).			
E2012-17	1/19/12	2/8/12	1
Summary: Filed in accordance with PSC Order 2010-853. SCRiderSummary - Corrected			
E2012-16	1/18/12	1/19/12	1
Summary: Filed in accordance with PSC Order 2010-853. Summary of Rider Adjustments effective January 1, 2012.			
E2011-366	11/23/11	12/5/11	1
Summary: Filed in accordance with PSC Order 2010-853. Summary of Rider Adjustments (SC) - CORRECTED			
E2011-302	10/3/11	10/11/11	1
Summary: Filed in accordance with PSC Order 2011-715. Adjustment to Fuel Costs pursuant to Order.			
E2011-86	4/27/11	5/2/11	1
Summary: Filed in accordance with PSC Order 2011-212. Summary of Rider Adjustments - Includes Revision to Pensions Costs Rider			
E2011-12	1/14/11	2/10/11	1
Summary: Filed in accordance with PSC Order 2010-853. SC Rider Summary to include Energy Efficiency Rider Adjustments applicable to the residential and nonresidential rate schedules for January 1, 2011, through December 31, 2011.			
E2010-279	10/14/10	10/25/10	1
Summary: Filed in accordance with PSC Order 2010-79. Summary of Rider Adjustments that must be added to the bill calculated on the applicable rate schedule in order to computer the bill.			

Revision	Date Filed	Effective Date	# of Pages
E2010-243	9/2/10	2/1/10	1
Summary: Filed in accordance with PSC Order 2010-79. System Maintenance - Save initial tariff in revision history.			

**SUMMARY OF RIDER ADJUSTMENTS (SC)**

The following is a summary of Rider Adjustments that must be added to the bill calculated on the applicable rate schedule in order to compute the bill. The factors shown below include revenue-related taxes and regulatory fees. More specific information concerning these Riders is contained in the applicable Rider listed below

<b><u>RESIDENTIAL SERVICE -- Schedules RS, RE, ES, RB RT,WC</u></b>	<b><u>cents/kWh</u></b>	<b><u>Effective Date</u></b>
Energy Efficiency Rider	0.2522	1/1/13
Merger Fuel Savings Rider	-0.0646	9/1/12
Merger Capacity Mitigation Rider	-0.0165	9/1/12
<b>TOTAL cents/kWh</b>	<b>0.1711</b>	

<b><u>GENERAL SERVICE – Schedules SGS, LGS, BC, OPT, PG, MP,</u></b>	<b><u>cents/kWh</u></b>	<b><u>Effective Date</u></b>
Energy Efficiency Rider (Energy Efficiency)	0.1842	1/1/13
Energy Efficiency Rider (Demand Response)	0.1054	1/1/13
Merger Fuel Savings Rider	-0.0646	9/1/12
Merger Capacity Mitigation Rider	-0.0165	9/1/12
<b>TOTAL cents/kWh</b>	<b>0.2085</b>	

<b><u>LIGHTING AND TRAFFIC SIGNALS -- Schedules OL, PL, FL, GL, NL, TS</u></b>	<b><u>cents/kWh</u></b>	<b><u>Effective Date</u></b>
Energy Efficiency Rider (Energy Efficiency)	0.1842	1/1/13
Energy Efficiency Rider (Demand Response)	0.1054	1/1/13
Merger Fuel Savings Rider	-0.0646	9/1/12
Merger Capacity Mitigation Rider	-0.0165	9/1/12
<b>TOTAL cents/kWh</b>	<b>0.2085</b>	

<b><u>INDUSTRIAL SERVICE -- Schedules I, OPT, PG, MP,</u></b>	<b><u>cents/kWh</u></b>	<b><u>Effective Date</u></b>
Energy Efficiency Rider (Energy Efficiency)*	0.1842	1/1/13
Energy Efficiency Rider (Demand Response)*	0.1054	1/1/13
Demand Side Management Revenue Credit Adjustment Rider	-0.2650	2/1/10
Merger Fuel Savings Rider	-0.0646	9/1/12
Merger Capacity Mitigation Rider	-0.0165	9/1/12
<b>TOTAL cents/kWh</b>	<b>-0.0565</b>	

<b><u>SCHEDULE HP GENERAL SERVICE</u></b>	<b><u>cents/kWh</u></b>	<b><u>cents/kWh</u></b>	<b><u>Effective Date</u></b>
	<b><u>Baseline</u></b>	<b><u>Incremental</u></b>	
Energy Efficiency Rider (Energy Efficiency)	0.1842	0.1842	1/1/13
Energy Efficiency Rider (Demand Response)	0.1054	0.1054	1/1/13
Merger Fuel Savings Rider	-0.0646	0.0000	9/1/12
Merger Capacity Mitigation Rider	-0.0165	-0.0165	9/1/12
<b>TOTAL cents/kWh</b>	<b>0.2085</b>	<b>0.2731</b>	

<b><u>SCHEDULE HP INDUSTRIAL SERVICE</u></b>	<b><u>cents/kWh</u></b>	<b><u>cents/kWh</u></b>	<b><u>Effective Date</u></b>
	<b><u>Baseline</u></b>	<b><u>Incremental</u></b>	
Energy Efficiency Rider (Energy Efficiency)	0.1842	0.1842	1/1/13
Energy Efficiency Rider (Demand Response)	0.1054	0.1054	1/1/13
Demand Side Management Revenue Credit Adjustment Rider	-0.2650	-0.2650	2/1/10
Merger Fuel Savings Rider	-0.0646	0.0000	9/1/12
Merger Capacity Mitigation Rider	-0.0165	-0.0165	9/1/12
<b>TOTAL cents/kWh</b>	<b>-0.0565</b>	<b>0.0081</b>	

\* Qualifying customers who have opted out of the Company's Energy Efficiency and/or Demand Side Management Programs are not subject to the applicable Energy Efficiency Rider charges based on the individual customer's opt-out election. Refer to Rider EE to determine the Rider EE amount, if any applicable to customers who have opted out.