



**Public Service Commission of South Carolina
Tariff Summary Sheet as of May 2, 2013**

SCE&G - Electric

Tariff Service: Rate 20 - Medium General Service

This document is the complete version of the tariff on file and contains the following approved revisions. Detailed information is available for each revision on the Commission's E Tariff website (<http://etariff.psc.sc.gov>).

Revision	Date Filed	Effective Date	# of Pages
E2013-104	5/1/13	5/2/13	1
<u>Summary:</u> Filed in accordance with PSC Order 2013-244. SCE&G files this tariff, effective for bills rendered on and after the first billing cycle of May 2013, pursuant to Order No. 2013-244.			
E2012-559	12/27/12	1/9/13	1
<u>Summary:</u> Filed in accordance with PSC Order 2012-951. SCE&G Rate Schedule effective for service rendered on and after January 1, 2013.			
E2012-425	10/4/12	10/30/12	1
<u>Summary:</u> Filed in accordance with PSC Order 2012-761. SCE&G files this tariff, effective for bills rendered on and after October 30, 2012, in compliance with Order No. 2012-761.			
E2012-321	8/1/12	8/10/12	1
<u>Summary:</u> Filed in accordance with PSC Order 2010-471. SCE&G files this tariff, effective for bills rendered on and after the 1st billing cycle of August 2012, in compliance with Order No. 2010-471.			
E2012-121	5/2/12	5/14/12	1
<u>Summary:</u> Filed in accordance with PSC Order Order Nos. 2012-295 & 2012-300. SCE&G files this tariff, effective for bills rendered on and after the 1st billing cycle of May 2012, in compliance with Order Nos. 2012-295 & 300.			
E2011-290	10/3/11	10/30/11	1
<u>Summary:</u> Filed in accordance with PSC Order 2011-738. SCE&G files this tariff, effective for bills rendered on and after October 30, 2011, in compliance with Order No. 2011-738.			
E2011-149	6/3/11	6/7/11	1
<u>Summary:</u> Filed in accordance with PSC Order 2011-390. Filed in accordance with PSC Order 2011-390. SCE&G files this tariff, effective for bills rendered on and after the 1st billing cycle of June 2011, in compliance with Order No. 2011-390. 			
E2011-106	5/4/11	5/18/11	1
<u>Summary:</u> Filed in accordance with PSC Order 2011-319. SCE&G files this tariff, effective for bills rendered on and after the 1st billing cycle of May 2011, in compliance with Order No. 2011-319.			
E2011-39	2/2/11	2/10/11	1
<u>Summary:</u> Filed in accordance with PSC Order 2010-625. SCE&G files this rate in accordance with Order No. 2010-625.			
E2010-206	7/28/10	8/5/10	1
<u>Summary:</u> Filed in accordance with PSC Order 2010-471. SCE&G files this rate, effective for service rendered on and after July 16, 2010, in compliance with Order No. 2010-471.			
E2010-117	5/5/10	5/12/10	1
<u>Summary:</u> Filed in accordance with PSC Order 2010-336. SCE&G files this rate in Compliance with PSC Order No. 2010-336.			

Revision	Date Filed	Effective Date	# of Pages
E2009-339	10/1/09	10/31/09	1
<p><u>Summary:</u> Filed in accordance with PSC Order 2009-696.
SCE&G files this rate, effective for bills rendered on and after October 30, 2009, in compliance with Order No. 2009-696.</p>			
E2009-116	5/6/09	7/24/09	1
<p><u>Summary:</u> Filed in accordance with PSC Order 2009-289.
SCE&G files this rate, effective for the first billing cycle of May 2009, in compliance with Order No. 2009-289.</p>			
E2008-380	11/5/08	11/26/08	1
<p>Summary: Filed in accordance with PSC Order 2008-742. This tariff has been approved pursuant to Order No. 2008-742 and is being filed pursuant to that Order.</p>			

RATE 20

MEDIUM GENERAL SERVICE

AVAILABILITY

This rate is available to any non-residential customer using the Company's standard service for power and light requirements and having a contract demand of 75 KVA or over. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

I. Basic Facilities Charge \$ 185.00

II. Demand Charge:

All KVA of Billing Demand @ \$ 17.54 per KVA

The billing demand (to the nearest whole KVA) shall be the greatest of: (1) the maximum integrated fifteen minute demand measured (which may be on a rolling time interval) during the current month; or (2) eighty percent (80%) of the highest demand occurring during the billing months June through September in the eleven preceding months; or (3) sixty percent (60%) of the highest demand occurring during the billing months of October through May in the eleven preceding months; or (4) the contract demand; or (5) 75 KVA.

III. Energy Charge:

First 75,000 kWh @ \$ 0.05545 per kWh
Excess over 75,000 kWh @ \$ 0.05168 per kWh

MINIMUM CHARGE

The monthly minimum charge is the demand as determined above. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03333 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00088 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00051 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period of less than five (5) years. A separate contract shall be written for each meter.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.