



Public Service Commission of South Carolina
 Tariff Summary Sheet as of May 2, 2013

SCE&G - Electric

Tariff Service: Rate 11 - Irrigation Service

This document is the complete version of the tariff on file and contains the following approved revisions. Detailed information is available for each revision on the Commission's E Tariff website (<http://etariff.psc.sc.gov>).

Revision	Date Filed	Effective Date	# of Pages
E2013-98	5/1/13	5/2/13	2
<u>Summary:</u> Filed in accordance with PSC Order 2013-244. SCE&G files this tariff, effective for bills rendered on and after the first billing cycle of May 2013, pursuant to Order No. 2013-244.			
E2012-551	12/27/12	1/9/13	2
<u>Summary:</u> Filed in accordance with PSC Order 2012-951. SCE&G Rate Schedule effective for service rendered on and after January 1, 2013.			
E2012-419	10/4/12	10/30/12	2
<u>Summary:</u> Filed in accordance with PSC Order 2012-761. SCE&G files this tariff, effective for bills rendered on and after October 30, 2012, in compliance with Order No. 2012-761.			
E2012-313	8/1/12	8/10/12	2
<u>Summary:</u> Filed in accordance with PSC Order 2010-471. SCE&G files this tariff, effective for bills rendered on and after the 1st billing cycle of August 2012, in compliance with Order No. 2010-471.			
E2012-113	5/2/12	5/14/12	2
<u>Summary:</u> Filed in accordance with PSC Order Order Nos. 2012-295 & 2012-300. SCE&G files this tariff, effective for bills rendered on and after the 1st billing cycle of May 2012, in compliance with Order Nos. 2012-295 & 300.			
E2011-283	10/3/11	10/30/11	2
<u>Summary:</u> Filed in accordance with PSC Order 2011-738. SCE&G files this tariff, effective for bills rendered on and after October 30, 2011, in compliance with Order No. 2011-738.			
E2011-236	8/1/11	8/11/11	2
<u>Summary:</u> Filed in accordance with PSC Order 2010-471. SCE&G files this tariff, effective for bills rendered on and after the 1st billing cycle of August 2011, in compliance with Order No. 2010-471.			
E2011-142	6/3/11	6/7/11	2
<u>Summary:</u> Filed in accordance with PSC Order 2011-390. Filed in accordance with PSC Order 2011-390. SCE&G files this tariff, effective for bills rendered on and after the 1st billing cycle of June 2011, in compliance with Order No. 2011-390.			
E2011-97	5/4/11	5/18/11	2
<u>Summary:</u> Filed in accordance with PSC Order 2011-319. SCE&G files this tariff, effective for bills rendered on and after the 1st billing cycle of May 2011, in compliance with Order No. 2011-319.			
E2011-32	2/2/11	2/10/11	2
<u>Summary:</u> Filed in accordance with PSC Order 2010-625. SCE&G files this rate in accordance with Order No. 2010-625.			
E2010-197	7/28/10	8/5/10	2
<u>Summary:</u> Filed in accordance with PSC Order 2010-471. SCE&G files this rate, effective for service rendered on and after July 16, 2010, in compliance with Order No. 2010-471.			

Revision	Date Filed	Effective Date	# of Pages
E2010-108	5/5/10	5/12/10	1
<u>Summary:</u> Filed in accordance with PSC Order 2010-336. SCE&G files this rate in Compliance with PSC Order No. 2010-336.			
E2009-332	10/1/09	10/31/09	1
<u>Summary:</u> Filed in accordance with PSC Order 2009-696. SCE&G files this rate, effective for bills rendered on and after October 30, 2009, in compliance with Order No. 2009-696.			
E2009-107	5/6/09	7/24/09	1
<u>Summary:</u> Filed in accordance with PSC Order 2009-289. SCE&G files this rate, effective for the first billing cycle of May 2009, in compliance with Order No. 2009-289.			
E2008-371	11/5/08	11/26/08	1
Summary: Filed in accordance with PSC Order 2008-742. This tariff has been approved pursuant to Order No. 2008-742 and is being filed pursuant to that Order.			

RATE 11

IRRIGATION SERVICE

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AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. It is not available for resale. This schedule is available for service furnished for the operation of electric motor driven pumps and equipment supplying water for the irrigation of farmlands and plant nurseries, and irrigation to provide adequate moisture for vegetative cover to control erosion and provide runoff. The pumping units served hereunder shall be used solely for the purpose of irrigation.

All motors of more than 5 H.P. shall be approved by the Company. The Company reserves the right to deny service to any motor which will be detrimental to the service of other customers. Upon request, customer may pay all cost associated with upgrading the system to the point at which starting the customer's motor will not degrade the service to the other customers.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

I. Summer Months of June-September

A. Basic Facilities Charge:	\$	23.90	
B. Energy Charge:			
All on-peak kWh @	\$	0.23413	per kWh
All shoulder kWh @	\$	0.13941	per kWh
All off-peak kWh @	\$	0.07821	per kWh

II. Winter Months of October-May

A. Basic Facilities Charge:	\$	23.90	
B. Energy Charge:			
All kWh @	\$	0.07821	per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, except when the revenue produced by the customer does not sufficiently support the investment required to serve the load. The Company will determine in each case the amount and form of payment required to correct the revenue deficiency.

DETERMINATION OF ON-PEAK SHOULDER, AND OFF-PEAK HOURS

A. On-Peak Hours:

Summer Months of June-September:

The on-peak summer hours are defined as the hours between 2:00 p.m.-6:00 p.m., Monday-Friday, excluding holidays.*

B. Shoulder Hours:

Summer Months of June-September:

The shoulder summer hours are defined as the hours between 10:00 a.m.-2:00 p.m. and 6:00 p.m.-10:00 p.m., Monday-Friday, excluding holidays.*

C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak or shoulder hours.

*Holidays are Independence Day and Labor Day.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03344 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00060 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00051 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

RATE 11

IRRIGATION SERVICE

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PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and obtain any other data necessary to determine the customer's load characteristics.

TERM OF CONTRACT

Contracts for installations shall be written for a period of not less than ten (10) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.