

**RATE PR-1**

**SMALL POWER PRODUCTION, COGENERATION**

**AVAILABILITY**

Available to Small Power Producers and Cogenerators that are a Qualifying Facility as defined by the Federal Energy Regulatory Commission (FERC) Order No. 70 under Docket No. RM 79-54. This schedule is not available for Qualifying Facilities that have power production capacity greater than 100 KW.

**CHARACTER OF SERVICE**

Energy supplied by the Qualifying Facility must be at 60 hertz and voltage, phase and power factor approved by the Company.  
 Energy supplied by the Qualifying Facility must be at a voltage level compatible with the voltage level of the Company's system at the point of delivery.

**MONTHLY RATE  
 (Seller Charges & Credits)**

For Qualifying Facilities, Company will pay Seller a monthly credit equal to the Energy Credit and the Capacity Credit reduced by the Seller Charge.

**I. Energy Credit:**

Company shall pay Seller the following rates per KWH for energy delivered by the Seller to Company's system.

	<u>Summer</u> (June -September)	<u>Winter</u> (October-May)
1. <u>On-Peak</u>	\$0.03274	\$0.03525
2. <u>Off-Peak</u>	\$0.02682	\$0.03379

The South Carolina Power Excise Tax of \$.0005 per KWH is included in the energy credits above.

**DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS FOR ENERGY CREDITS**

**A. On-Peak Hours:**

Summer Months of June - September:

The on-peak Summer hours are defined to be 10:00 a.m.-10:00 p.m. Monday-Friday.

Winter Months of October - May:

1. November through April: The on-peak hours are defined as those hours between 6:00 a.m.-1:00 p.m. and 5:00 p.m.-10:00 p.m., Monday-Friday.
2. October and May: The on-peak hours are defined as those hours between 10:00 a.m.-10:00p.m., Monday-Friday.

**B. Off-Peak Hours:**

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

**II. Capacity Credit:**

In addition to the energy credit, the Company shall pay the Seller \$0.06466 per kWh for energy delivered by the Seller to the Company's system during critical peak Summer hours. The Company shall pay the Seller \$0.02190 per kWh for energy delivered by the Seller to the Company's system during critical peak Winter hours.

**DETERMINATION OF CRITICAL PEAK HOURS FOR CAPACITY CREDITS**

**A. Critical Peak Hours:**

Summer Months of June - August:

The critical peak Summer hours are defined to be 2:00 p.m. - 6:00 p.m. Monday-Friday.

Winter Months of December - February:

The critical peak Winter hours are defined to be 6:00 a.m. - 9:00 a.m. Monday-Friday.

**III. Seller Charge:**

Seller shall pay the following Seller Charge each monthly billing period \$ 4.50

**BILLING MONTH**

A Billing Month is defined in this schedule as the time period between successive meter readings for the purpose of monthly billing. Readings are taken approximately once each month.

**MONTHLY RATE DETERMINATION**

The Seller will be liable to the Company each billing month for the Seller Charge regardless of the amount of energy delivered by the Seller to the Company.

The Company will be liable to the Seller each billing month an amount determined as the total kWh delivered to the Company's system times the cost per kWh as specified herein.

**PAYMENT TERMS**

Payments due the Seller under this schedule shall be payable to the Seller within fifteen (15) days of the billing date.

Payment due the Company under this schedule is due and payable to the Company within fifteen (15) days of the billing date.

**LIMITING PROVISIONS**

Company shall not be liable for purchase of electricity from Qualifying Facility until such facility and Company have executed an Agreement for Purchase of Power from Small Power Production facility or Cogeneration Facility.