



Public Service Commission of South Carolina
Tariff Summary Sheet as of September 8, 2014

Lockhart Power Company

Tariff Service: GA - General Service, All-Electric

This document is the complete version of the tariff on file and contains the following approved revisions. Detailed information is available for each revision on the Commission's E Tariff website (<http://etariff.psc.sc.gov>).

Revision	Date Filed	Effective Date	# of Pages
E2014-240	9/3/14	9/8/14	2
Summary: Filed in accordance with PSC Order 2014-723. Per PSC Order			
E2012-395	9/10/12	9/10/12	2
Summary: Filed in accordance with PSC Order 2011-564. New Tariff per PSC Order			
E2011-256	9/14/11	8/1/07	2
Summary: Filed in accordance with PSC Order 2007-474. System Maintenance - Archiving current tariff to revision history.			

LOCKHART POWER COMPANY
SCHEDULE GA
GENERAL SERVICE, ALL-ELECTRIC

AVAILABILITY

Available only to establishments in which environmental space conditioning is required and all energy for such conditioning is electrically supplied through the same meter as all other electric energy used in the establishment, provided, however, that if any such establishment contains residential housekeeping units, all energy for all water heating and cooking for such units is also supplied electrically.

Service under this Schedule shall be used solely by the contracting customer in a single establishment, located entirely on a single, contiguous premises, and all electric energy used in the establishment must be provided by the Company.

To qualify for service under this Schedule, space conditioning systems shall be permanently installed in accordance with sound engineering practices and manufacturer's recommendations.

This Schedule is not available for auxiliary, breakdown or standby service; and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the Power Company, except at the option of the Company, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the Company in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-ways, privileges, franchises and permits, for the delivery of such power, and the Company shall not be liable to any Customer or Applicant for power in the event it is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-ways, rights, privileges, franchises and permits.

TYPE OF SERVICE

The Company will furnish 60 cycle service through one meter, at one delivery point, at one of the following approximate voltages, where available:

- Single phase, 120/240 volts; or
- 3 phase, 208Y/120 volts, 460Y/265 volts; or
- 3 phase, 3 wire, 240, 460, 575, or 2300 volts; or
- 3 phase, 4160Y/2400, 12470Y/7200 volts; or

3 phase voltages other than the foregoing, but only at the Company's option, and provided that the size of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the Company's specifications.

The type of service supplied will depend upon the voltage available. Prospective Customers should ascertain the available voltage by inquiry at the office of the Company before purchasing equipment.

Motors of less than 5 h.p. may be single-phase. All motors of more than 5 h.p. must be equipped with starting compensators and all motors of more than 25 h.p. must be of the slip ring type except that the Company reserves the right, when in its opinion the installation would not be detrimental to the service of the Company, to permit other types of motors.

(Schedule GA continued)

LOCKHART POWER COMPANY
SCHEDULE GA
GENERAL SERVICE, ALL-ELECTRIC

(Schedule GA continued)

MONTHLY RATE

During the months of October through April the rates in parentheses () shall apply.

Customer Charge: \$8.50 (\$8.50) per month

Demand Charge:

No charge for the first 30 kW of Billing Demand,
\$5.40 (\$5.00) per kW of Billing Demand for all additional kW.

Energy Charge:

For the first 200 hours use of the Billing Demand,
16.074 (14.951) cents per kWh for the first 3,000 kWh,
9.660 (8.980) cents per kWh for all additional kWh.
For all kWh in excess of 200 hours use of Billing Demand
4.796 (4.450) cents per kWh.

Plus Power Adjustment Clause

DETERMINATION OF BILLING DEMAND

The demand for billing purposes each month shall be the maximum integrated thirty-minute demand in the current month, but not less than 50 percent of the contract demand, nor less than 30 kilowatts.

MINIMUM BILL

The monthly minimum bill shall be the Customer Charge plus \$5.40 per kW of Billing Demand in excess of 30 kW.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the Company will correct the integrated demand in kilowatts for that month by multiplying 85 percent and dividing by the average power factor in percent for that month.

PAYMENT

Bills under this Schedule are due and payable at the office of the Company on or before the due date shown on the bill.

CONTRACT PERIOD

Each Customer shall enter into a contract to purchase electricity from the Company for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days previous notice of such termination in writing; but the Company may require a contract for a longer term of years where the requirement is justified by the circumstances.