

NONRESIDENTIAL SOLAR REBATE PROGRAM (SC)

AVAILABILITY

This Program is available to nonresidential customers receiving concurrent service from the Company who install and operate a solar photovoltaic (PV) electric generating system located and used at property owned by the Customer under a nonresidential rate schedule. The system may either be owned by the Customer or by a lessor and leased to the Customer. The generating system that is connected in parallel operation with service from the Company must be manufactured, installed and operated in accordance with governmental and industry standards and the system must comply with the requirements of IEEE 1547 while the inverter must be certified to meet the requirements of UL 1741, or its successor. The system must be installed in full compliance with all the Company Interconnection Requirements by a Licensed Installer certified to operate in South Carolina. The alternating current (AC) capacity rating of the generating system shall be no greater than 1000 kilowatts for nonresidential applicants.

When the Customer’s generation system is used in conjunction with a retail electric service, the Customer must contract for service under a net metering rider or a rate schedule which allows for parallel generation. The Customer shall install the protective equipment, acceptable to the Company that will protect the Company’s employees, its other customers, and its distribution system. The Company shall have the right to suspend delivery of electricity to the Customer with such generating or converting equipment until the Customer has installed the protective equipment.

Participation under the program is available, at the Company’s sole discretion, on a “first-come-first-served” basis for systems installed on and after January 1, 2015. Total participation in this program at the rebate shown below shall not exceed 6,000 kilowatts (kW) AC. Once this participation target is achieved, the Company will make available subsequent 6,000 kW blocks of capacity until the combined capacity of renewable facilities less than 1,000 kW installed under distributed energy resource programs equals 1% of the Company’s five-year average retail peak demand or December 31, 2020, whichever occurs sooner. The Company may propose a new rebate amount for subsequent blocks of capacity.

APPLICATION REQUIREMENTS

The Customer must complete and submit a Program Application for service, with the applicable non-refundable Interconnection Application Fee, as shown in the Interconnection Standard, under the Nonresidential Solar Rebate Program prior to installation of the generating system. The Application shall identify the name and business address of the Licensed Installer and designate whether the payment shall be provided to the Customer or, at the Customer’s option, to either the Licensed Installer or the lessor leasing the solar generating facility to the Customer. Upon acceptance by the Company, the rebate amount will be guaranteed, provided that within no greater than 180 days from the date of notification of application acceptance, the Customer must submit a Certificate of Completion indicating that the installation is complete. If the installation is delayed beyond 180 days the Customer may request, in writing, no more than two extensions of 90 days each to provide the Certificate of Completion. The installation shall be subject to inspection and verification at any time, upon request by the Company.

SOLAR REBATE PAYMENT

Upon receipt of the Certificate of Completion, the Company will provide to the Customer a one-time Solar Rebate Payment based upon the direct current (DC) nameplate rating of the Customer’s solar PV electric generating system as shown below.

Generation Capacity Block		Payment per Watt of Installed Generating Capacity (DC)
1	First 6,000 kilowatts (AC)	\$1.00
2	Next 6,000 kilowatts (AC)	\$1.00

The Solar Rebate Payment amount is subject to adjustment with each successive achievement of 6000 kW-AC of installed solar PV generation capacity under this program

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ENVIRONMENTAL ATTRIBUTES

All environmental attributes, including but not limited to “renewable energy certificates” (RECs), “renewable energy credits” or “green tags”, associated with the solar PV generation system shall be conveyed to the Company until all Distributed Energy Resources Program (DERP) incremental costs are fully recovered and any DERP charge is removed from customer bills. The Customer certifies that the environmental attributes have not and will not be remarketed or otherwise resold for any purpose, including another distributed energy resource standard or voluntary purchase of renewable energy certificates in South Carolina or in any other state or country.

CONTRACT PERIOD

The Customer agrees to retain and operate the solar PV electric generating system for a minimum of 5 years. If the system is removed or otherwise rendered inoperable prior to the expiration of this period, the Customer shall provide at least sixty (60) days prior notice of such termination in writing to the Company and shall pay an early termination charge equal to \$16.67 per kilowatt based on the DC capacity rating of the generating system multiplied by the number of months remaining in the initial 60 month contract period.

The Company reserves the right to terminate service and request payment of the above termination charge any time upon written notice to the Customer in the event that the Customer violates any of the terms or conditions of this Program, or operates the generating system in a manner which is detrimental to the Company and/or its customers. The Company may also terminate service under this Program and request repayment of the Solar Rebate Payment if the Customer intentionally misstates or misrepresents the operating capacity or operating characteristics of the solar PV electric generating system.

INTERCONNECTION FACILITIES

The Customer shall be responsible for any costs incurred by the Company pursuant to all applicable interconnection procedures. The Company reserves the right to require additional interconnection facilities, furnished, installed, owned and maintained by the Company, at the Customer’s expense, if the Customer’s system, despite compliance with the interconnection procedures, causes safety, reliability or power quality problems. These additional facilities will be subject to a monthly charge under the Extra Facilities provisions of the Company’s Service Regulations provided, however, that the minimum Extra Facilities charge shall not apply. At the Company’s sole discretion, if the additional facilities are deemed to be minor, the Company may require the Customer to pay an amount equal to the estimated installed cost of upgrading all facilities in lieu of the monthly charge.

GENERAL

The Customer shall comply with all applicable standards and requirements for interconnecting generation with electric power systems. The Company agrees to comply with all state registration and reporting requirements associated with environmental attributes while the Customer receives service under this Program.